

Lake Region Electric Cooperative, Inc.
Post Office Box 127
Hulbert, Oklahoma 74441

Sheet No. 9

Sheet No. 9

STANDARD PRICING SCHEDULE

Entire Service Territory

STANDARD RATE SCHEDULE: **LARGE GENERAL SERVICE –
TIME OF USE**

AVAILABILITY:

Available for all Members of the Cooperative whose load requirements exceed 50 kVA of transformer capacity, subject to the established rules and regulations of the Cooperative and the special conditions as provided for in this rate.

TYPE OF SERVICE:

Three-phase at available voltage

MONTHLY RATE:

Service Availability Charge: \$115.00 per Customer per Month

Demand Charge:

Base Demand: \$2.15 per kW of Billing Demand

On-Peak Demand: \$12.50 per kW of On-Peak Billing Demand

Energy Charge: \$0.0558 per kWh for all kWh.

DEFINITIONS:

Determination of Billing Demand:

The Billing Demand shall be the maximum kW demand established by the Member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. In no event, however, shall the demand for billing purposes be less than fifty percent (50%) of the highest billing demand established during the preceding 11 months.

(Continued)

Issued 07 01 2016
Month Day Year

Effective 07 01 2016
Month Day Year

Rates Authorized by Board of Directors

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**STANDARD RATE SCHEDULE: LARGE GENERAL SERVICE –
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Determination of On-Peak Demand:

The Member On-Peak Billing Demand shall be the greater of the Member's Summer On-Peak Billing Demand or the Member's Winter On-Peak Billing Demand.

The Summer On-Peak Billing Demand shall be the maximum rate at which energy is used for fifteen (15) consecutive minutes, as shown by the Cooperative's demand meter, during the time period beginning 4 P.M. through 8 P.M. local time, beginning June 15 through September 15.

Determination of On-Peak Billing Demand:

The Winter On-Peak Billing Demand shall be the maximum rate at which energy is used for fifteen (15) consecutive minutes, as shown by Cooperative's demand meter, during the time period beginning 6 A.M. through 10 A.M. and 6 P.M. through 10 P.M., local time, beginning November 15 through March 15.

In no event shall the On-Peak Billing Demand be less than the arithmetic average of the previous three Summer month On-Peak Billing Demand and the previous three Winter month On-Peak Billing Demand.

POWER FACTOR ADJUSTMENT:

The Member shall maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for average power factors lower than eighty-five percent (85%). Such adjustment may be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than eighty-five percent (85%) lagging. If the Cooperative does not incur a power factor penalty at the delivery point from which the Member is receiving service, the power factor penalty will not be applied to the Member.

(Continued)

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Sheet No. 11

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STANDARD PRICING SCHEDULE

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**STANDARD RATE SCHEDULE: LARGE GENERAL SERVICE –
TIME OF USE**

SERVICE CONDITIONS:

Members will be eligible for this rate only if they pay a one-time, non-refundable charge for the installation of an automatic recording type meter, which allows for time differentiation.

Determination of On-Peak Demand time frame may be changed from time to time. Member will be notified six (6) months in advance of any required change due to changes in the wholesale contract between Cooperative and its power supplier.

Service under this rate requires completion of a full contract year. The contract year is defined as the twelve (12) months beginning June 1st and concluding May 31st of the next year.

MINIMUM CHARGE:

The minimum monthly charge shall be the highest of the following:

1. The minimum monthly charge shall be as specified in the contract for service; or
2. The Customer Charge plus the Demand Charges; or
3. A charge of \$1.00 per kVA of installed transformer capacity.

TERMS OF PAYMENT:

In accordance with the established rules and regulations of the Cooperative

BILLING ADJUSTMENTS:

Reference Sheet No. 1.

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