

Lake Region Electric Cooperative, Inc.
Post Office Box 127
Hulbert, Oklahoma 74441

Sheet No. 10
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STANDARD PRICING SCHEDULE

Entire Service Territory

**STANDARD RATE SCHEDULE: LARGE GENERAL SERVICE –
TIME OF USE**

Determination of On-Peak Demand:

The Member On-Peak Billing Demand shall be the greater of the Member's Summer On-Peak Billing Demand or the Member's Winter On-Peak Billing Demand.

The Summer On-Peak Billing Demand shall be the maximum rate at which energy is used for fifteen (15) consecutive minutes, as shown by the Cooperative's demand meter, during the time period beginning 4 P.M. through 8 P.M. local time, beginning June 15 through September 15.

Determination of On-Peak Billing Demand:

The Winter On-Peak Billing Demand shall be the maximum rate at which energy is used for fifteen (15) consecutive minutes, as shown by Cooperative's demand meter, during the time period beginning 6 A.M. through 10 A.M. and 6 P.M. through 10 P.M., local time, beginning November 15 through March 15.

In no event shall the On-Peak Billing Demand be less than the arithmetic average of the previous three Summer month On-Peak Billing Demand and the previous three Winter month On-Peak Billing Demand.

POWER FACTOR ADJUSTMENT:

The Member shall maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for average power factors lower than eighty-five percent (85%). Such adjustment may be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than eighty-five percent (85%) lagging.

(Continued)

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Rates Authorized by Board of Directors

